

Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

2-4-56

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas Oil Ratio Test

Well Log Filed

☐
☐
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☐
☐
☐

From OGCC

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

7-15-56

Location Inspected

OW _____ WW _____ TA _____

Bond released

GW _____ OS _____ PA ✓

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. 1)

E. _____

I. _____

E-I. _____

GR. _____

GR-N. _____

Micro. _____

Lat. _____

Mi-L. _____

Sonic. _____

Others. _____

*Log & Subsequent Report Obtained
from D. F. Russell - 4595
July 13, 1961*

Fort Morgan, Colorado
April 9, 1956

The State Of Utah
Oil and Gas Conservation Commission
Salt Lake City, 14, Utah

Dear Sir:

Re: Geanne Thorne 1 Sec. 29-Twp.19s Range 23E Grand County Utah.

I am preparing a drillers log for you, we didnt run any
Electric logs of any kind.

You may look forward to recieving this with in the next few
days.

I remain

Yours respectively,

R.M. Hough
R.M. Hough

June 26, 1956

R. M. Hough
Fort Morgan,
Colorado

Dear Sir:

With reference to our letter of March 29, 1956 and your letter of April 9, 1956, concerning Well No. Geanne Thorne 1 which was drilled by you on Section 29, Township 19 South, Range 23 East, Grand County, Utah, please be advised we have not as yet received the drillers log which you stated would be forwarded to us.

Yours truly,

CLEON B. FEIGHT
SECRETARY

CBF:co

Fort Morgan, Colorado
July 6, 1956

The State Of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

— Re: Genne Thorne No. 1 Sec. 29
Grand County Utah.

Dear Sir:

I was talking to my Attorney and he advises me that I am not to file the log with the State of Utah until after I had completed the well. We are not through with the well we are only temporarily shut down waiting for further development in the area. I see the State has announced my well as a dry hole, I am at a loss to know who advised you my well was a dry hole. Would you please be so kind as to advise me who gave you this above information. You may rest assured I will furnish you with the drilling log as soon as I complete our well.

I remain

Yours respectfully,


R.M. Hough

July 10, 1956

*Subpoena
Dr. Poena
Dr. Poena
Dr. Poena*

R. M. Hough
516 Bijou
Fort Morgan, Colorado

Re: Well No. Geanne Thorn 1

Dear Mr. Hough:

This is to acknowledge receipt of your letter of July 6, 1956.

Please be advised that all information relative to Well No. Geanne Thorn 1, Grand County, Utah, was obtained from the UEGS and the Utah Oil Report. At no time has the Commission made any announcement concerning the condition of said well to any individual or company.

We are sorry to hear that you feel that it is not necessary to furnish this office a copy of the well log at this time.

It is obvious that the attorney you consulted was not familiar with our rules and regulations.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah, reads as follows:

RULE C-5 FILING OF WELL LOGS

- (a) Within ninety (90) days after the suspension of operations on abandonment of, or the completion of any well drilled for the production of oil or gas and within ninety (90) days after the completion of further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission, on a form prescribed by the Commission, as well as a copy of the electric and radioactivity logs, if run. A legible copy, a carbon or otherwise, of the report filed with the Oil and Gas Leasing Branch of the U. S. Geological Survey will be considered compliance.

RULE C-5 (continued)

- (b) A well log of any exploratory or wildcat well marked confidential shall be kept confidential for four (4) months after the filing thereof, unless the operator gives written permission to release the log at an earlier date.

Please note that this rule, among other things, requires that well logs must be filed within 90 days after the "suspension of operations" on the well.

We are therefore enclosing two copies of Form OCCC 3, Log of Oil or Gas Well, for your completion and return to this office as soon as possible.

Also enclosed is another copy of our rules and regulations for your information and convenience.

Yours very truly,

OLEON B. FEIKET
SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.
UEGS, Federal Bldg.
Salt Lake City, Utah

INSTRUCTIONS TO DELIVERING EMPLOYEE

- ☐ DELIVER ONLY TO ADDRESSEE (20¢ additional)
- ☐ SHOW ADDRESS WHERE DELIVERED IN ITEM 4 BELOW (31¢ additional)

RECEIPT

Received from the Postmaster the Registered, Certified, or Insured Article, the number of which appears on the face of this return receipt.

1. SIGNATURE OR NAME OF ADDRESSEE

X

2. SIGNATURE OF ADDRESSEE'S AGENT (Agent should enter addressee's name in item 1 above)

3. DELIVERY DATE

4.

Aug 27 . 19 56

AUG 29 1956

POST OFFICE

DEPARTMENT
OF INNESS

PENALTY FOR FAILURE TO PREPAY
PAYMENT OF POSTAGE

DEPT. OF
DELIVERY OFFICE

3 PM
1956
COLO.

INSTRUCTIONS.—Show name, address and number of article below. Complete "Instructions To Delivering Employee" on other side, when applicable. Moisten gummed ends and securely attach to back of article. Endorse front of article **RETURN RECEIPT REQUESTED.**

RETURN TO



REGISTERED NO.

NAME OF SENDER

OIL & GAS CONSERVATION COMMISSION

CERTIFIED NO.

STREET AND NO. OR P.O. BOX

Room 140, State Capitol Building
CITY, ZONE, AND STATE

INSURED NO.

Salt Lake City, Utah

RECEIPT FOR REGISTERED ARTICLE No. 88

For said 49

(Date)

19

Class postage paid lw

Declared value, \$

Surcharge paid, \$

Return receipt fee

Special delivery fee

Restricted delivery
(Accepting employee will place
initials in proper space)

in person

or order

Fee paid

From Gil & Sons

(Sender)

(Street and number)

Addressed to R. M. Hough

(Addressee)

(Post office and State)

Fort Morgan

(Street and number)

(Post office and State)

GPO c9-16-12866-5

Postmaster, per AB



August 24, 1936

R. M. Hough
516 Bijou
Fort Morgan,
Colorado

Dear Mr. Hough:

This letter is to advise you that you will not be permitted to drill any wells for the discovery of oil and/or gas in the State of Utah until you have filed a "Designation of Agent" as required by Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

The district office of the U.S.G.S has agreed to cooperate with us in this matter.

Yours very truly,

CLEON B. FREIGHT
SECRETARY

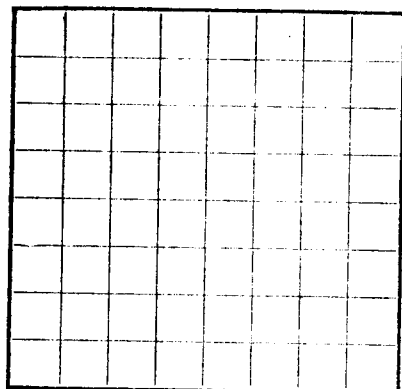
CBF:cn

cc: Don Russell, Dist. Eng.
U.S.G.S., Federal Bldg.
Salt Lake City, Utah

Registered-ARR

U. S. LAND OFFICE **Salt Lake**SERIAL NUMBER **03300-A**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



LOG OF OIL OR GAS WELL

Company **R.M. Hough** Address **516 Bijou Fort Morgan, Colo.**
 Lessor or Tract **Cottonwood** Field _____ State **Utah**
 Well No. **1** Sec. **29** T. **19S** R. **23E** Meridian **3LM** County **Grand**
 Location **330** ft. S. of N. Line and **1130** ft. W. of E. Line of **Sea** Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **Jan. 28, 1957**Signed **Parke Holbert**
Title **Contractor**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Aug. 15**, 19 **55** Finished drilling **Jan. 15**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
 No. 2, from **Dry** to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **48'** to **89'** No. 3, from _____ to _____
 No. 2, from **168'** to **200'** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 1/2"	38	8	N	156'	Texas Cemented				Surface
8"	26	8	N	206'	Texas To be plugged				Water shut off

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 1/2"	300'	75	Malibu		

ORIGINAL FORWARDED TO CASPER

Blow	Shot used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	N one					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0'** feet to **2780'** feet, and from _____ feet to _____ feet

DATES

Jan. 15, 19 **56** Put to producing **Dry Hole**, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **0** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **0**

EMPLOYEES

Pete Holbert, Driller **Bob Barcus**, Driller

Parke Holbert, Driller **Norman Holmes**, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0-10'	10'	10	S oil
10'	48'	38	Hard sandstone
48'	89'	41	Loose sand- hole full of water
89'	95'	6	Shale
95'	125'	30	Hard Sandstone
125'	142'	17	Shale
142'	150'	8	Hard sandstone
150'	156'	6	Shale- Set & cemented 156'-10' casing
156'	168'	12	Sandy shale
168'	200'	32	Fine water sand
200'	210'	10	Shale At 200' run 8" casing
210'	620'	410	Mancos S hale
620'	650'	30	Sand, Shells and sand
650'	965'	315	Mancos Shale
965'	975'	10	Dry hard sand
975'	1450'	475	Mancos Shale
1450'	1465'	15	Hard Lime stone dry
1465'	1520'	55	Mancos S hale
1520'	2180'	660	Mancos S hale
2180'	2190'	10	Limestone
2190'	2380'	190	Mancos S hale
2380'	2385'	5	Sand Stone
2385'	2550'	165	Shale with sand lenses
2550'	2560'	10	Sand Stone

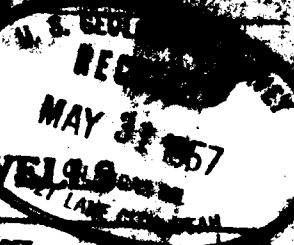
[OVER]

10-43004-3



RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
MAY 29 1957 GEOLOGICAL SURVEY

CASPER, WY.



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>Final Plugging Report</u>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 8 1957, 19

Well No. 1 is located 330 ft. from [N] line and 1130 ft. from [E] line of sec. 29
NW 1/4 N.E. 1/4 19 23E S. 1. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cottonwood Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set Cement Plug Thru Sands 2583' to 2590'
2600-2650. Mud Laden Fluid To 250'. Cement 250'
210'. Mud To 5'. Cement To Ground level.
used total of 42 sacks of cement in all sections.
Cemented in 4" Pipe ~~Monument~~ Monument 4' below
Surface. 6' Above with Steel Sign bolted on
Showing Well Owner, Well Number And Location.
Cleaned All Junk from location

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company R. M. Horgan

Address 37 Morgan, Colo

By Parker H. Horgan

Title Agent-Contractor